PENNICHUCK EAST UTILITY, INC. BALANCE SHEET ASSETS AND DEFERRED CHARGES For the Eleven Months Ended December 31, 2013

| Schedule LDG | i-1 |
|--------------|-----|
| Page 1 o | f 2 |

| PLANT ASSETS | Account Number | 12/31/2013 | DW 14-020 Pro Forma Adjustments | Add'l Financing Pro Forma Adjustments | - | | Pro Forma 2/31/2013 |
|-----------------------------------|-------------------|---------------|--|---|------------------------------|----|------------------------|
| | 201 249 | ¢ 40.127.770 | ¢ 1 522 000 | ¢ 510.000 | (4) | ¢ | 51 1 (0 770 |
| Plant in Service | 301 to 348 105 | \$ 49,137,772 | \$ 1,522,000 | \$ 510,000 | (1) | \$ | 51,169,772 |
| Work in process | 105 | 771,630 | 1 500 000 | 5 40.000 | - | | 771,630 |
| Utility Plant | 100 | 49,909,401 | 1,522,000 | 510,000 | $\langle \mathbf{O} \rangle$ | | 51,941,401 |
| Accumulated depreciation | 108 | 10,233,798 | and the second | (7,497) | (2) | | 10,215,746 |
| Net Plant | 444.0.445 | 39,675,604 | 1,532,555 | 517,497 | | | 41,725,655 |
| Net Acquisition Adjustment | 114 & 115 | 6,568,155 | - | | - | | 6,568,155 |
| Total Net Utility Plant | | 33,107,449 | 1,532,555 | 517,497 | | | 35,157,500 |
| CURRENT ASSETS | | ο Α | | | | | |
| Cash & Special Deposits | 131 & 133 | 30,000 | - | | | | 30,000 |
| Accounts receivable-billed, net | 141 & 143 | 397,799 | - | | | | 397,799 |
| Accounts receivable-unbilled, net | 173 | 452,171 | - | 1 | | | 452,171 |
| Accounts receivable-other | 142 | - | - | × | | | - |
| Inventory | 151 | 28,521 | | | | | 28,521 |
| Prepaid expenses | 162 | 22,942 | - | | | | 22,942 |
| Prepaid property taxes | 163 & 236 | 174,165 | - | | | | 174,165 |
| Prepaid taxes | 162.3 | _ | - | | | | _ |
| - | 2 N | 1,105,599 | - | - | - | | 1,105,599 |
| OTHER ASSETS | | | | | | | |
| Debt issuance expenses | 181 | 184,410 | - | | | | 184,410 |
| Acquisition Premium - MARA | 186 | 8,585,369 | - | | | | 8,585,369 |
| Other & Deferred Charges | 182,184,186 | 675,838 | | | | | 675,838 |
| | | 9,445,616 | :- | - | - | | 9,445,616 |
| TOTAL ASSETS | | \$ 43,658,664 | \$ 1,532,555 | \$ 517,497 | = | \$ | 45,708,716 |

Notes:

(1) To record the assets related to the SRF Loans.

(2) To record the impact of full year depreciation offset by the Cost of Removal.

PENNICHUCK EAST UTILITY, INC. BALANCE SHEET EQUITY AND LIABILITIES For the Eleven Months Ended December 31, 2013

Schedule LDG-1 Page 2 of 2

| | Account Number | 1 | 2/31/2013 | Р | W 14-020 ro Forma justments | Add'l Financing Pro Forma Adjustments | 11 | Pro Forma |
|---|-------------------|--------|------------|----|-----------------------------------|---|-----|------------------|
| STOCKHOLDERS' EQUITY | | | | | | | | |
| Common stock | 201 | S | 100 | S | - | | | \$ 100 |
| Paid in capital | 211 | | 15,152,158 | | - | | | 15,152,158 |
| Comprehensive Income | 219 | | (231,906) | | - | | | (231,906) |
| Retained earnings | 215 | | (137,658) | | (52,764) | (21,455) | (2) | (211,877) |
| | | | 14,782,694 | | (52,764) | (21,455) | | 14,708,475 |
| LONG TERM DEBT | | | | | | | | |
| Bonds, notes and mortgages | 221 | | 10,748,047 | | 1,522,000 | 510,000 | (1) | 12,780,047 |
| Intercompany advances | 223 | | 5,133,269 | | 63,319 | 28,952 | (3) | 5,225,539 |
| Other Long Term Debt | 224 | | 386,510 | | - | | | 386,510 |
| CURRENT LIABILITIES | | | | | | | | |
| Accounts payable | 231 | | - | | | | | |
| Accrued property taxes | 236 | | 232,280 | | - | | | 232,280 |
| Accrued interest payable | 237 | | - | | - | | | - |
| Other accrued expenses | 241 | | 173,877 | | - | | | 173,877 |
| Income taxes payable | 236 | | .= | | - | | | - |
| Customer deposits & other | 235 | | - | | - | | | ÷ |
| | | | 406,156 | | - | - | | 406,156 |
| OTHER LIABILITIES AND DEFERRED CREDITS | | | | | | | | |
| Deferred income taxes | 282 | | 3,843,600 | | - | | | 3,843,600 |
| Customer advances | 252 | | - | | - | | | - |
| CIAC, net | 271 & 272 | | 8,358,388 | | - | | | 8,358,388 |
| Other long term liabilities | | | - | | - , | - | | - |
| | | | 12,201,988 | | - | - | | 12,201,988 |
| TOTAL EQUITY AND LIABILITIES | | \$ | 43,658,664 | \$ | 1,532,555 | \$ 517,497 | | \$ 45,708,716 |
| Notes: | | | | | | | | |
| (1) To record the SRF Debt as follows: Locke Lake Water Main | | | | \$ | 400,000 | | | |
| W&E Water Main | | | | \$ | 550,000 | \$ 510,000 | | |
| Hardwood Pumping Facility | | | | \$ | 572,000 | | | |
| Total SRF Debt | | 9200-0 | | \$ | 1,522,000 | \$ 510,000 | | |

(2) To record the impact of interest, depreciation, property taxes and income tax benefit on retained earnings.
(3) To record the use of funds through the intercompany debt

PENNICHUCK EAST UTILITY, INC. OPERATING INCOME STATEMENT For the Eleven Months Ended December 31, 2013

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| | | | | DW 14-020 | Add'l Financing | | | |
|--------------------------------------|-------------------|------------------------------|-----------|--------------------------|--------------------------|-----|------|------------------------------|
| | Account Number | ELEVEN MONTHS 12/31/13 | | PRO FORMA ADJUSTMENTS | PRO FORMA ADJUSTMENTS | | 12 1 | O FORMA MONTHS 2/31/13 |
| Water Sales | 460 to 462 | S | 6,310,853 | \$ - | \$ - | | Ş | 6,310,853 |
| Other Operating Revenue | 471 | | 43,124 | - | - | | | 43,124 |
| Total Revenues | | | 6,353,977 | - | - | | | 6,353,977 |
| Production Expenses | 601 to 652 | | 1,804,674 | - | · · | | | 1,804,674 |
| Transmission & Distribution Expenses | 660 to 678 | | 587,301 | - | . <u>-</u> " | | | 587,301 |
| Customer Acct & Collection Exp | 902 to 904 | | 177,228 | | · · · · | | | 177,228 |
| Administrative & General Expense | 920 to 950 | | 155,661 | - | - | | | 155,661 |
| Inter Div Management Fee | 930 | | 1,392,229 | | - | | ÷ | 1,392,229 |
| Total Operating Expense | | | 4,117,093 | - | - | | | 4,117,093 |
| Dep Exp/Acq Adj Expense | 403 & 406 | | 867,787 | 10,555 | 7,497 | (2) | | 885,839 |
| Amortization Expense:CIAC | 405 | | (184,941) | - | | | | (184,941) |
| Amortization Expense | 407 | | 323,989 | - | | | | 323,989 |
| Gain on Debt Forgivness | 414 | | (13,074) | - | | | | (13,074) |
| Property Taxes | 408.1 | | 804,720 | 35,419 | 14,158 | (2) | | 854,297 |
| Income Tax | 409 to 410 | - | 87,212 | (34,608) | (14,072) | (3) | | 38,532 |
| Total Operating Deductions | | | 1,885,694 | 11,366 | 7,583 | | | 1,904,642 |
| Net Operating Income | | 2 | 351,190 | (11,366) | (7,583) | | | 332,242 |
| Other Income and Deductions | | | 13,854 | | | | | 13,854 |
| Interest Expenses | | | 502,702 | 41,398 | 13,872 | (1) | | - 557,973 |
| Net Income | | | (137,658) | (52,764) |) (21,455) | | | (211,877) |

Notes:

1 - To record the change in interest expense associated with SRF financing.

2 - To record the impact of assets on depreciation and property taxes.

3 - To record the tax impact resulting from additional expenses.

PENNICHUCK EAST UTILITY, INC. OPERATING INCOME STATEMENT For the Eleven Months Ended December 31, 2013

| Supporting Calculations: | Additional | | | | | | | | | |
|--------------------------|------------|-----------|----|-----------|----|-----------|--|--|--|--|
| Interest Expense: | D | N 14-020 | | Financing | | Total | | | | |
| New SRF debt | \$ | 1,522,000 | \$ | 510,000 | \$ | 2,032,000 | | | | |
| Interest Rate | | 2.72% | | 2.72% | | 2.72% | | | | |
| Annual Interest | \$ | 41,398 | \$ | 13,872 | \$ | 55,270 | | | | |

Depreciation

| Depreciation | | | | | | | | | | Т | otal | | | Additional |
|---|------|-----------|---------------|-------|------------|------|--------------------|-----------------|----|--------|------|--------|----|----------------|
| Additions: | | | | | Asset Cost | | | | | Depr | ecia | ition | W& | E Depreciation |
| | B | Barnstead | Windham | | Additional | 1 | Nindham | Total | | Rate | ŀ | Amount | | |
| | Lo | ocke Lake | W&E | | W&E | H | lardwood | | | | | | | |
| Structures & Improvements* | \$ | - | \$ - | | | \$ | 170,000 | \$ 170,000 | | 2.62% | | 4,454 | | |
| Transmission & Distribution Mains | \$ | 400,000 | \$ 550,000 | \$ | 510,000 | \$ | - | \$ 1,460,000 | | 1.47% | | 21,462 | \$ | 7,497.00 |
| Supply Mains | | | | | | \$ | 12,000 | \$ 12,000 | | 1.57% | | 188 | | |
| Pumping Equipment | \$ | - | \$ - | | | \$ | 70,000 | \$ 70,000 | | 5.50% | | 3,850 | | |
| Treatment Equipment | | | | | | \$ | 180,000 | \$ 180,000 | | 7.33% | | 13,194 | | |
| Distribution Reservoirs | | | | | | \$ | 80,000 | \$ 80,000 | | 1.94% | \$ | 1,552 | | |
| Communication Equipment | - | | | | | \$ | 30,000 | \$ 30,000 | | 11.11% | \$ | 3,333 | | |
| Totals | \$ | 400,000 | \$ 550,000 | \$ | 510,000 | \$ | 542,000 | \$ 2,002,000 | ÷. | | \$ | 29,954 | \$ | 7,497 |
| * excludes Cost of Removal estimated at | \$30 | thousand | | | | | | | | | | | | |
| Retirements: | | | | | Asset Cost | | | | | Depr | ecia | ition | | |
| | E | Barnstead | Windham | | | 1 | Nindham | Total | | Rate | ŀ | Amount | | |
| | Lo | ocke Lake | W&E | | | H | Hardwood | | | | | | | |
| Structures & Improvements | \$ | - | \$ - | | | \$ | 60,185 | \$ 60,185 | | 2.62% | \$ | 1,577 | | |
| Transmission & Distribution Mains (1) | \$ | 4,193 | \$ 22,798 | \$ | - | \$ | - | \$ 26,990 | | 1.47% | | 397 | \$ | - |
| Pumping Equipment | \$ | - | \$ - | | | \$ | 38,599 | \$ 38,599 | | 5.50% | | 2,123 | | |
| Treatment Equipment | \$ | - | \$ | | | \$ | 46,784 | \$ 46,784 | | 7.33% | | 3,429 | | |
| Communication Equipment | \$ | - | \$ - | | | \$ | 39,397 | \$ 39,397 | | 11.11% | \$ | 4,377 | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Totals | \$ | 4,193 | \$ 22,798 | \$ | | \$ | 184,965 | \$ 211,956 | - | | \$ | 11,903 | \$ | - |
| | | | | | | | | | | | | | | |
| Net Additions | \$ | 395,808 | \$ 527,202 | \$ | 510,000 | \$ | 357,035 | \$ 1,790,044 | - | | | | | |
| | | | | | | | | | | | | | | |
| Pro Forma Depreciation | i i | | | | | | | | | | \$ | 18,052 | Ś | 7,497 |
| | | | | | | | | | | | - | | | |
| Property Taxes | | | | | | | | | | | | | | |
| | | 00.07 | | | | | | | | | | | | |
| Barnsteac | | 20.87 | | 1.000 | | 1700 | Services and their | | | | | | | |
| Windham | | | \$ 21.16 | | 21.16 | \$ | 21.16 | | | | | | | |
| State of New Hampshire | \$ | 6.60 | \$ 6.60 | \$ | 6.60 | \$ | 6.60 | | | | | | | |
| Total Tax Rate | \$ | 27.47 | \$ 27.76 | \$ | 27.76 | \$ | 27.76 | | | | | | | |
| | | | | | | | | | | | | | | |
| Pro Forma Property Taxes | \$ | 10,873 | \$ 14,635 | \$ | 14,158 | \$ | 9,911 | \$ 49,577 | | | | | | |
| | | | | | | | | | | | | | | |

Notes: (1) Upon subsequent review, all the retirements related to the W&E Project were included in the original filing (DW 14-020). Therefore, no additional retirements are reflected for the additional W&E capital of \$510,000.

Pennichuck East Utility, Inc. Pro Forma Capital Structure for Ratemaking Purposes For the Eleven Months Ended December 31, 2013

| | Pro Forma | DW 14-020 Pro Forma | Add'l Financing Pro Forma | | Pro Forma 2013 with | Component | |
|--|-------------------------|-------------------------|------------------------------|------------|------------------------|-----------|--|
| | 2013 | Eliminations | Eliminations | | Eliminations | Ratio | |
| Long-term Debt | 12,780,047 | (1,656,770) | | (1) | 11,123,277 | 79.93% | |
| Intercompany Debt | \$ 5,225,539 | (2,519,005) | | (1) | 2,706,534 | 19.45% | |
| Common Equity: Common Stock | 100 | | | | 100 | | |
| Paid In Capital Comprehensive Income | 15,152,158 (231,906) | (15,152,158) 529,702 | | (2) (2) | (0) 297,796 | | |
| Retained Earnings Total Common Equity | (211,877) 14,708,475 | | 2 | | (211,877) 86,019 | 0.62% | |
| Total Capital | \$ 32,714,061 | (18,798,230) | | | \$ 13,915,831 | 100.00% | |

Notes:

(1) Eliminate Capital Recovery Surcharge Related Assets with the offset to Long Term Debt and Intercompany Debt.

The Long Term Debt consists of the SRF Loan for the Birch Hill interconnection. The remainder is Intercompany Debt.

| (2) Per Order 25,292 in DW 11-026, eliminate the MARA an | id related equity: |
|--|--------------------|
| MARA | 8,964,574 |
| Equity as of 1/25/12 | 939,755 |
| Paid in Capital as of 1/25/12 | 6,000,000 |
| | 15,904,329 |
| Less: Dividends Paid in Feb 2013 | (752,171) |
| | 15,152,158 |
| Comprehensive Income as of 1/25/12 | (529,702) |
| | |

Schedule LDG-3



25 MANCHESTER STREET PO Box 1947 MERRIMACK, NH 03054-1947 (603) 882-5191 FAX (603) 913-2305

WWW.PENNICHUCK.COM

September 30, 2014

Mr. George Mandt, Vice President TD Bank, N.A. 17 New England Executive Park, 2nd Floor Burlington, MA 01803

RE: Written notice per Section 6(c)(vi) of the Master Loan Agreement between Pennichuck Corporation (the "Company" or "Pennichuck") and TD Bank, N.A. (the "Bank")

Hi George,

Pursuant to section 6(c)(vi) of the Loan Agreement, dated June 25, 2014 (the "Agreement") I am supplying you with the requisite prior written notice of the Company's intent to secure \$510,000 of term financing from the State Revolving Fund through the NHDES, for its wholly-owned Pennichuck East Utility, Inc. subsidiary ("PEU"). In accordance, with this section of the Agreement, the Company or its subsidiaries are allowed to borrow funds under tax exempt or taxable bond financings or state revolving fund loans, without prior written consent from the Bank. In lieu of this consent requirement, the Company must provide 30 days prior written notice of the Company's intent to enter into said financing. On September 26, 2014, Pennichuck's and PEU's boards of directors passed a resolution authorizing management to procure said financing on behalf of PEU. As such, the Company is currently preparing a financing petition to be filed with the NH Public Utilities Commission, as well as a request for shareholder approval from the Company's sole shareholder, the City of Nashua. Pursuant to the Company and PEU receiving these approvals, PEU will enter into this new debt obligation in the fourth quarter of 2014. This financing is being secured as the funding for the second phase of the water main replacement project for our W&E community water system in Windham, NH, which will be constructed in 2015. The first phase has been funded by SRF loans closed earlier this year, prior to entering into the line of credit agreement with TD Bank, N.A. We are pursuing funding for this second phase at this time, as it enables the Company to obtain current year interest rates for this money, as an addendum to the original financed amount, and will save the Company approximately \$63,000 in doing the financing in this manner.

Thank you for your time in reviewing and accepting this written notice, in conformity with the Agreement.

Sincerely,

Sph

Larry D. Goodhue CFO, Treasurer and Controller Pennichuck Corporation



PENNICHUCK CORPORATION

CORPORATE SECRETARY'S CERTIFICATE

I, Suzanne L. Ansara, do hereby certify that I am the duly elected Corporate Secretary of Pennichuck Corporation, a New Hampshire corporation, and that I am authorized to execute and deliver this Certificate on behalf of Pennichuck Corporation. In that capacity, I do hereby further certify that:

- 1. The following resolutions were adopted by the Board of Directors of Pennichuck Corporation on September 26, 2014; and such resolutions have not been altered, amended or repealed, and are in full force and effect, as of the date hereof:
 - Resolved: that the Board of Directors hereby approves the guaranty by the Company of the payment by Pennichuck East Utility, Inc. (PEU) of all of its obligations with respect to PEU's borrowing of up to \$510,000.00 in principal amount from the State of New Hampshire ("State"), such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the replacement of mains at W & E System in Windham, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further Resolved:

that the officers of the Company are severally authorized, empowered and directed to execute and deliver, in the name and on behalf of the Company, the Guaranty agreement with respect to the SRF loan described in the prior resolution (the "SRF Loan"), with such terms as may be deemed necessary or advisable in the several judgment of the officers executing the Guaranty agreement.

Further Resolved:

that the officers of the Company are hereby authorized, empowered and directed to take any and all actions to obtain all necessary approvals for the Guaranty from the New Hampshire Department of Environmental Services, the Governor and Executive Council, and the City of Nashua in its capacity as the sole shareholder of the Company, and any other authority determined by such officers relating to the Guaranty.

Further Resolved:

d: that John L. Patenaude, Donald L. Ware, and Larry D. Goodhue are severally authorized, empowered and directed to take such actions and to execute and deliver such documents as in the opinion of the officer or officers so acting or in the opinion of counsel, are necessary or desirable to effect the Guaranty and the SRF Loan and to carry out the purposes of the preceding resolutions, the taking of such actions and the execution and delivery of such documents to be sufficient and conclusive evidence that the same are within the authority conferred by these resolutions.

In Witness Whereof, I have hereunto set my hand this 14th day of November, 2014.

Suzanne L. Ansara

Corporate Secretary



PENNICHUCK EAST UTILITY, INC.

CORPORATE SECRETARY'S CERTIFICATE

I, Suzanne L. Ansara, do hereby certify that I am the duly elected Corporate Secretary of Pennichuck East Utility, Inc., a New Hampshire corporation, and that I am authorized to execute and deliver this Certificate on behalf of Pennichuck East Utility, Inc. In that capacity, I do hereby further certify that:

- 1. The following resolutions were adopted by the Board of Directors of Pennichuck East Utility, Inc. on September 26, 2014; and such resolutions have not been altered, amended or repealed, and are in full force and effect, as of the date hereof:
 - Resolved: that the Board of Directors hereby approves the borrowing by Pennichuck East Utility, Inc. of up to \$510,000.00 in principal amount from the State of New Hampshire ("State"), such amount to be paid over a 20-year term, level payment. with interest and related costs, for the purpose of funding the replacement of mains at W & E System in Windham, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program. Further **Resolved:** that the officers of the Company are severally authorized, empowered and directed to execute and deliver, in the name and on behalf of the Company, the Loan Agreement for the SRF loan described in the previous resolution (the "SRF Loan") with such terms, including the exhibits and schedules to such Loan Agreement, as may be deemed necessary or advisable in the several judgment of the officers executing the Loan Agreement. Further Resolved: that the officers of the Company are hereby authorized, empowered and directed to take any and all actions to obtain all necessary approvals for the SRF Loan from the New Hampshire Public Utilities Commission, the New Hampshire Department of Environmental Services, the Governor and Executive Council, and the City of Nashua in its capacity as the sole shareholder of the Company, and any other authority determined by such officers relating to the SRF Loan. Further Resolved: that John L. Patenaude, Donald L. Ware, and Larry D. Goodhue are severally authorized, empowered and directed to take such actions and to execute and deliver such documents as in the opinion of the officer or officers so acting or in the opinion of counsel, are necessary or desirable to effect the SRF Loan and to carry out the purposes of the preceding resolutions, the taking of such actions and the execution and delivery of such documents to be sufficient and conclusive evidence that the same are within the authority conferred by these

In Witness Whereof, I have hereunto set my hand this 14th day of November, 2014.

resolutions.

Suzanne L. Ansara

Corporate Secretary